

State of Advanced Nuclear

NASEO: Energy Policy Conference
Breakout: State-Federal Advanced
Nuclear Development Action

February 5, 2025

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Advanced Reactor Roadmap

1 First Mover Success

1. Government policies are equitable for nuclear and fully funded
2. Policies support industry's implementation of project best practices
3. Building education and comfort in the investment community

2 Fast Followers

4. Decisions that support industry's achieving de-risking milestones
5. Actions that support industry's pursuit of standardization of fleets

3 Regulatory Efficiency

6. Reform and modernize the regulators
7. Congress and Parliament to enable regulatory reform

4 Siting Availability

8. Rapid decision making to enable designs that are capable of being deployed in a wide range of site conditions
9. Industry will need to develop flexible designs that are both standardized and adaptable

5 Public Engagement

10. Governments enable early engagement of public in processes
11. Enable communities to more effectively engage the industry on advanced reactors
12. Collaborative engagement of Indigenous peoples

6 Supply Chain Ramp-up

13. Congress and DOE establish programs to assure access to fuel
14. Government support for prototyping novel components early in design

7 Workforce Development

15. Government programs support industry's action to establishes programs to recruit, train and retain workers

Federal Funding Opportunities for New Nuclear

Tax Credits

- PTC: At least \$30/MWh for 10 years
- ITC: 30% of investment
- Bonuses for energy communities and domestic supply

Loan Guarantees

- >\$250B in authority
- \$63B in Nuclear Applications (6/2024)

Fuel and Supply Chain

- HALEU Fuel - \$700M
- \$2.7 Billion for fuel (conditional on Russian import ban)

Demonstrations (Awarded)

- DOE funding 12 different designs, >\$5B over 7 years
- ARDP Demos, Risk Reduction, Early development

Deployments (New)

- \$800 Million for utility use of light-water SMRs

Other Support

- GAIN Vouchers
- NRIC Partnerships

September 2022

Current Federal Policy Tools to Support New Nuclear

The following is a list of current policy tools that could directly support the deployment of new nuclear, could potentially indirectly support the deployment or planning for new nuclear, and that currently support the deployment of new nuclear.

Programs that Could Directly Support Deployment of New Nuclear

Clean Electricity Production Credit – 45Y

The Inflation Reduction Act created a new technology-neutral tax credit for all clean electricity technologies, including advanced nuclear and power uprates that are placed into service in 2023 or after. The bill does not change the existing Advanced Nuclear Production Tax Credit but precludes credits from being claimed under both programs. The value of the credit will be at least 10¢ per megawatt-hour, depending on inflation, for the first ten years of plant operation. The credit phases out when carbon emissions from electricity production are 75 percent below the 2022 level. The following is a link to the statutory language.

<https://uscode.house.gov/view.xhtml?req=granuleid:USC-prelim-title26-section45Y>

Clean Electricity Investment Credit – 48E

As an alternative to the clean electricity PTC, the Inflation Reduction Act provided the option of claiming a clean electricity investment credit for zero-emissions facilities that is placed into service in 2023 or thereafter. This provides a credit of 30 percent of the investment in a new zero-carbon electricity facility, including nuclear plants. Like the other credits, this investment tax credit can be monetized. The ITC phases out under the same provisions as the clean electricity PTC.

<https://uscode.house.gov/view.xhtml?req=granuleid:USC-prelim-title26-section48E>

Both the clean electricity PTC and ITC include a 10-percent point bonus for facilities sited in certain energy communities such as those that have hosted coal plants. The following is a link to the statutory language.

Credit for Production from Advanced Nuclear Power Facilities – 45I

The nuclear production tax credit 26 USC 45I provides a credit of 1.8 cents per kilowatt-hour up to a maximum of \$123 million per tax year for 8 years. Only the first 6000 MW of new capacity installed after 2005 for a design approved after 1999 are eligible for the tax credit. The credit does not include a direct pay provision, so the owner will need to have offsetting taxable income to claim the credit or transfer the credit to an eligible project partner. The following is a link to the statutory language.

<https://uscode.house.gov/view.xhtml?req=granuleid:USC-prelim-title26-section45I>

States Taking Action for Nuclear



Exploring Nuclear Technology with Studies, Working Groups, Commissions and Task Forces

Connecticut, Indiana, Kentucky, Louisiana, Maryland, Michigan, Ohio, Tennessee, New Hampshire, Nebraska, Montana, Pennsylvania, Florida and Texas



Recognizing Nuclear as a Clean Energy Resource

Idaho, Michigan, Minnesota, North Carolina, Ohio, Tennessee, Utah, Virginia and Washington



Removing Barriers and Signaling Support

Repealing Nuclear Moratoriums: Wisconsin, Kentucky, Montana, West Virginia, Connecticut, Illinois repealed
Signaling Regulatory Support: Indiana, Mississippi, North Carolina, South Dakota



Incentivizing Nuclear Technology and Supply Chain

Kentucky, Michigan, Tennessee, Virginia, Washington, and Wyoming

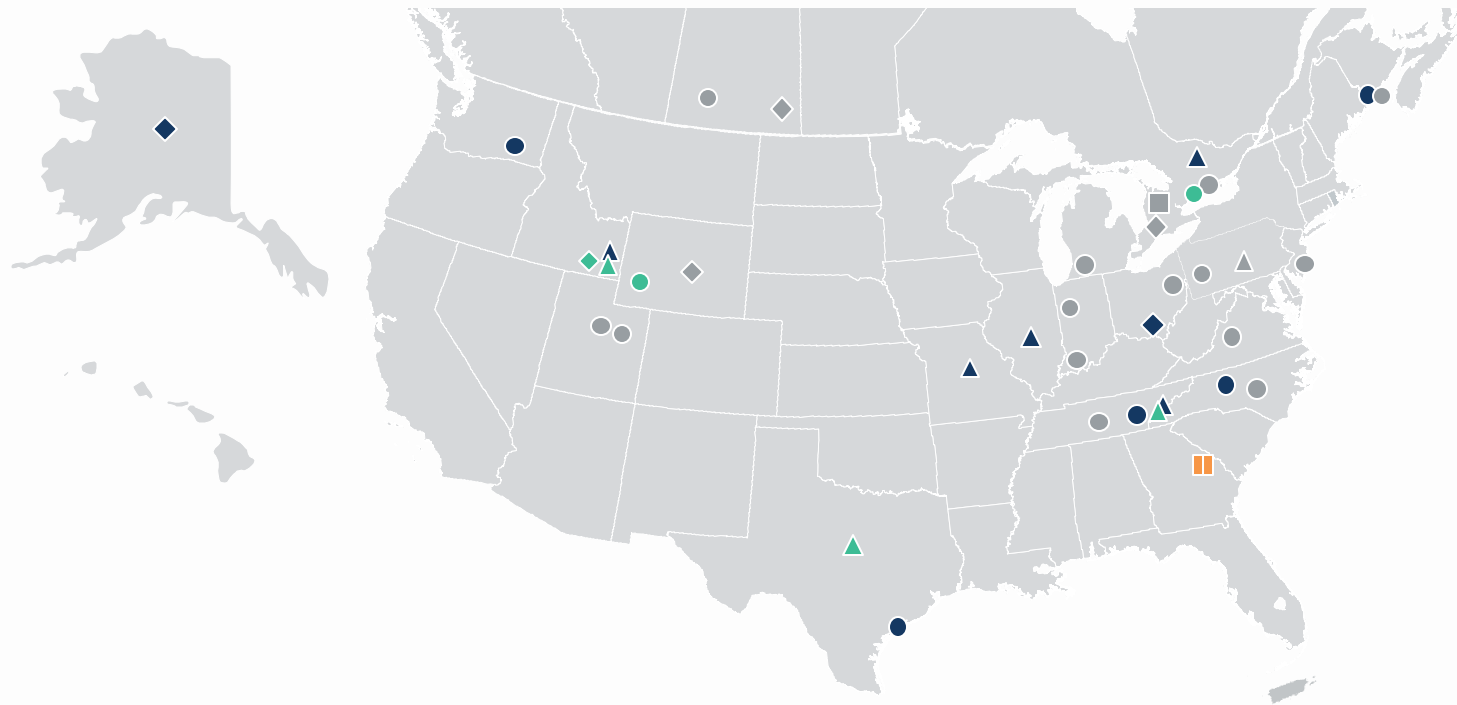
Advanced Nuclear Deployment Plans

Projects that may be in operation by early 2030s



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Updated 01/17/2025



Legend

- Considered project
- Planned project
- Under construction
- Operating
- Large (1,000 MWe)
- Small (<300 MWe)
- ◇ Micro-reactor (<50 MWe)
- △ University / Research / Test

QUESTIONS?

